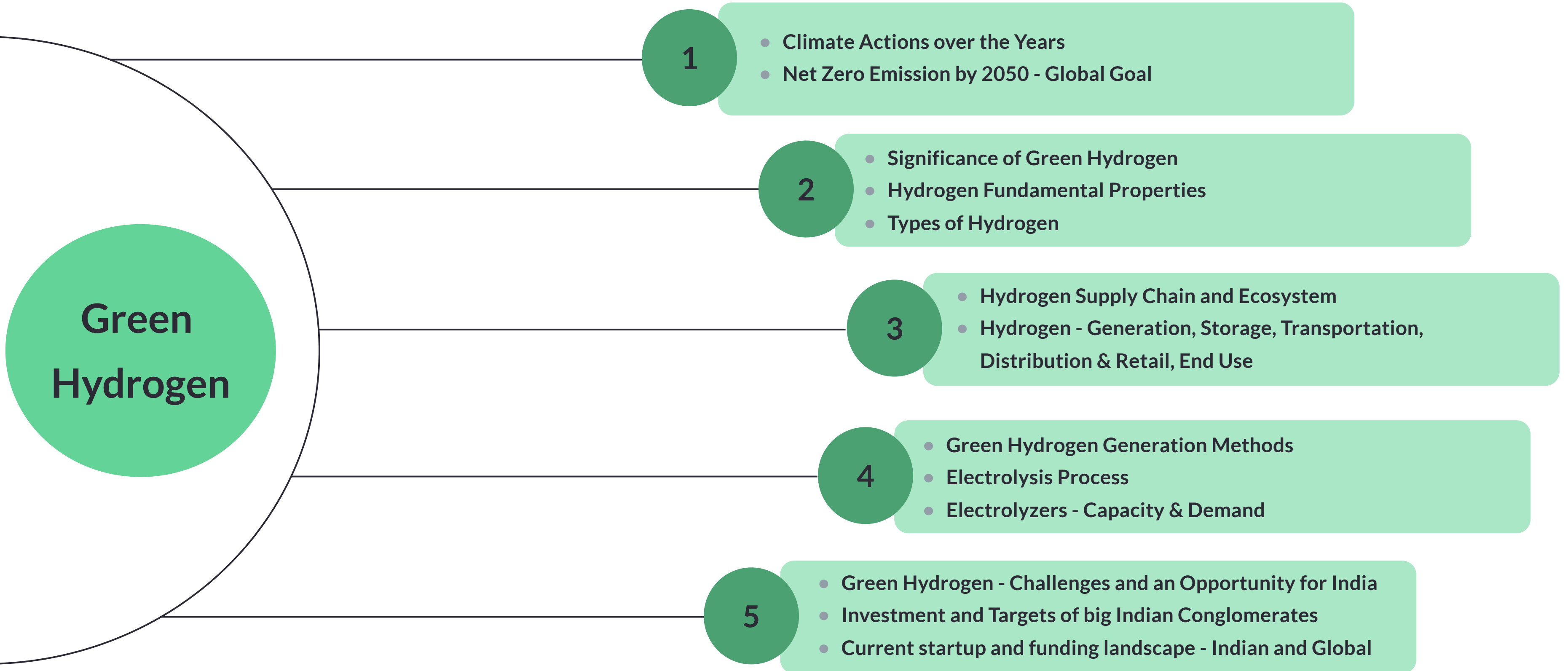


BRC BYTES

Green Hydrogen: Powering the Future

Summary



Climate Actions over the Years



Net Zero Emission by 2050 - Global Goal

Problems

Heatwaves
Low Renewable Energy Mix
Extreme Weather Events

Huge CO2 emission from
fossil fuels

1/3 rd of the CO2 emission comes
from sectors which are **Hard to
abate** and energy uses cannot be
electrified

Solutions

Energy Landscape needs a
remarkable shift

The **Renewable Energy Mix** in the
Global Energy should increase
from 16% in 2020 to 77% by 2050

More than 2/3rd of CO2
Emission reduction can be
achieved via **Electrification**

Decarbonizing **Hard- to-abate** sectors
may require solutions beyond
electrification - **Green Hydrogen** can
bridge the gap

Renewable Energy Mix includes
energy produced from sources like
hydro, solar, wind, bioenergy,
geothermal and ocean energy.

Electrification refers to the process
of replacing traditional fossil fuel-
based technologies with electric-
powered alternatives. An example
of electrification is the widespread
adoption of EVs.

Hard-to-abate sectors like steel,
cement etc employ extremely high-
temperature processes that can, as
of today, only be achieved in a cost-
effective way by burning fossil fuels.

Growing Significance of Green Hydrogen

Current H2 production emits around 1100-1300 Mt of CO2

Decarbonization

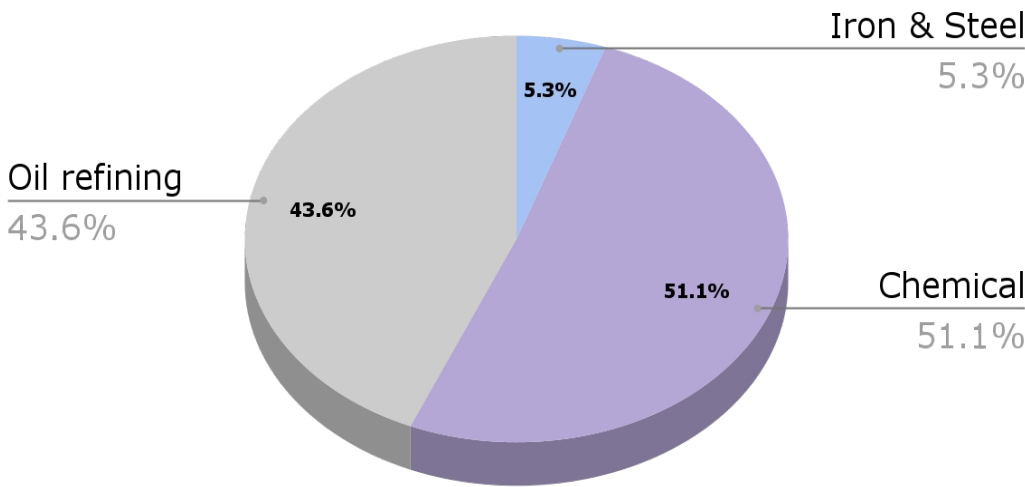
Very low CO2 Emission

Global Current Hydrogen Demand ~95 Mt
(Predominantly covered by Grey H2 produced from fossil fuel without Carbon Capture)

5x Increase in Demand

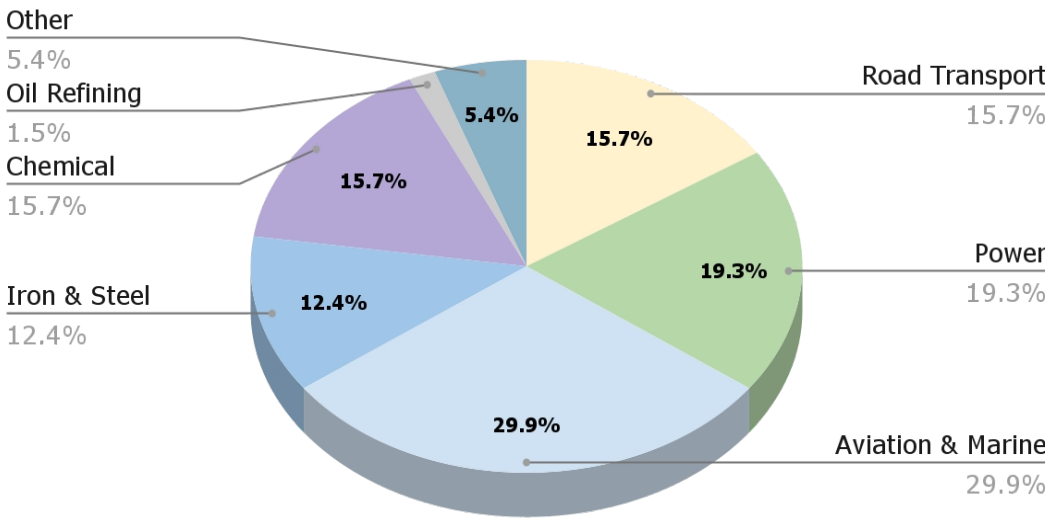
Global Projected Hydrogen Demand ~530 Mt
(Around 67% could comprise of Green H2 & remaining can be a mix of Blue and some residual Grey)

Hydrogen Demand Sectorwise



Hard to abate Sectors

Projected Hydrogen Demand Sectorwise

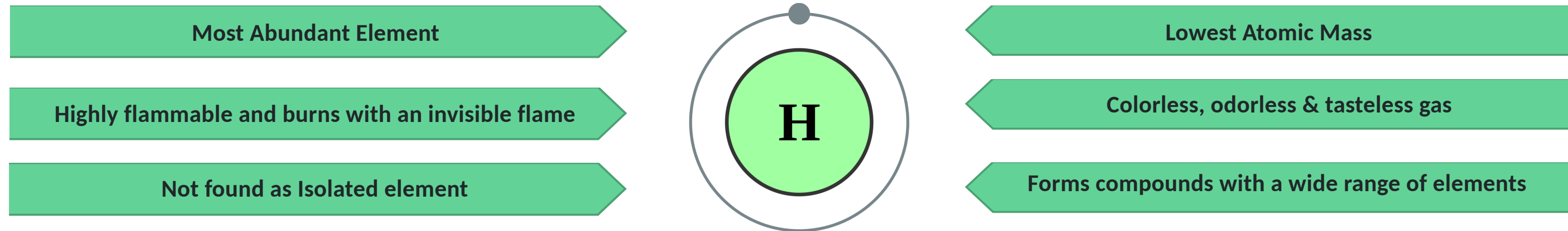


2022

2050

Green Hydrogen : Basics

Hydrogen Fundamental Properties



Phase transition from gas to liquid at extremely low temperatures (-252.87°C or 20.28 K) and at high pressures
Exists as H_2 gas at standard temperature and pressure (STP)

Why it is an important source of energy

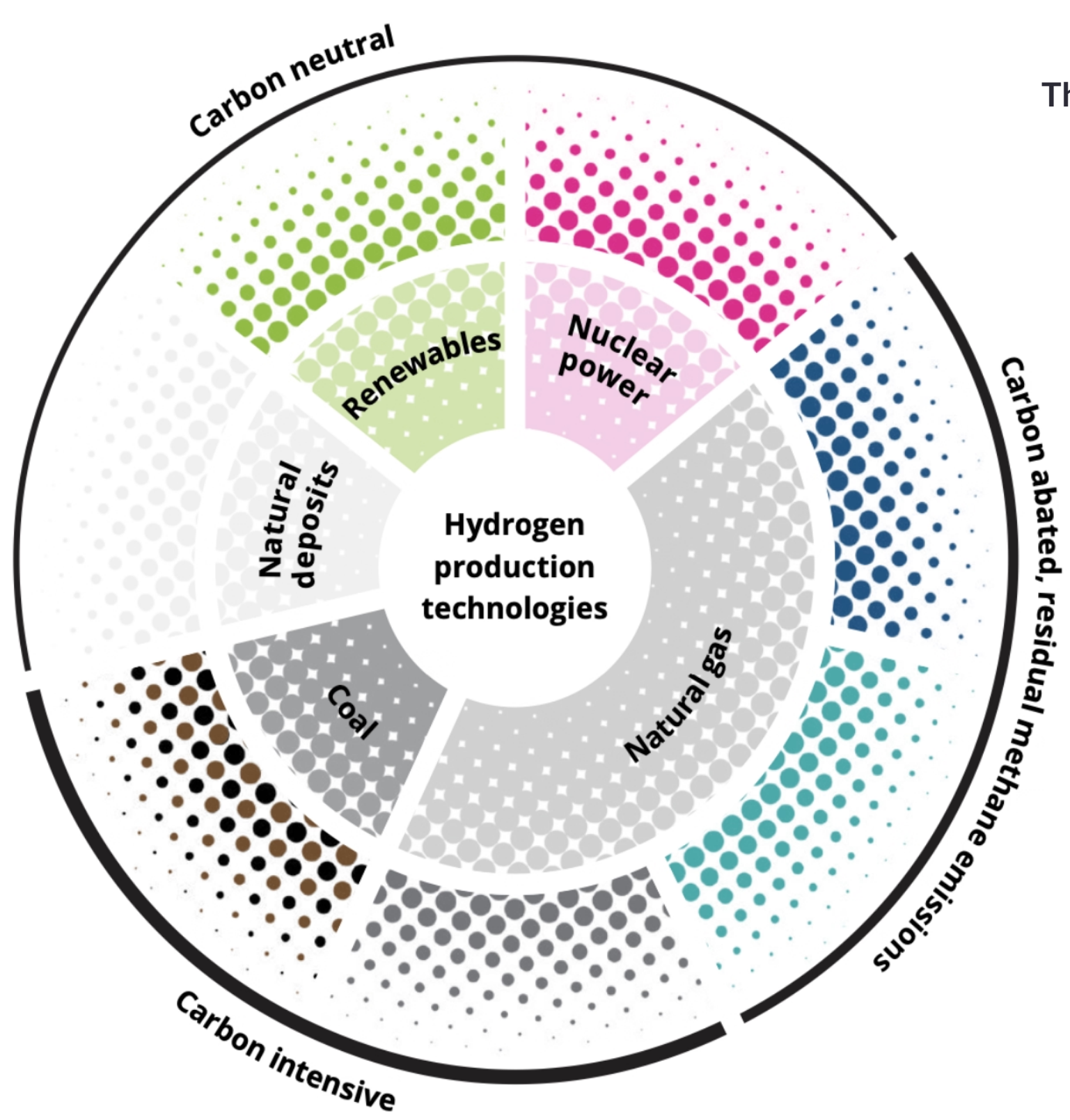
- Energy carrier - that can store & transport energy
- Diversifies Energy sources and reduces dependence on Fossil fuels
- Various applications - transportation, heating, electricity generation
- Excess renewable energy can be used for producing H_2



But what are the challenges

- High productions Costs
- Significant Infrastructure investment needed
- Difficult to transport
- Scaling up is a challenge

Types of Hydrogen - Hydrogen Rainbow with Carbon Footprint



The Key to Sustainable Future



Green Hydrogen
Electrolysis
Carbon Neutral

Pink Hydrogen
Electrolysis
Carbon Neutral

White Hydrogen
Natural Deposits
Carbon Neutral

Blue Hydrogen
SMR*
Carbon Captured

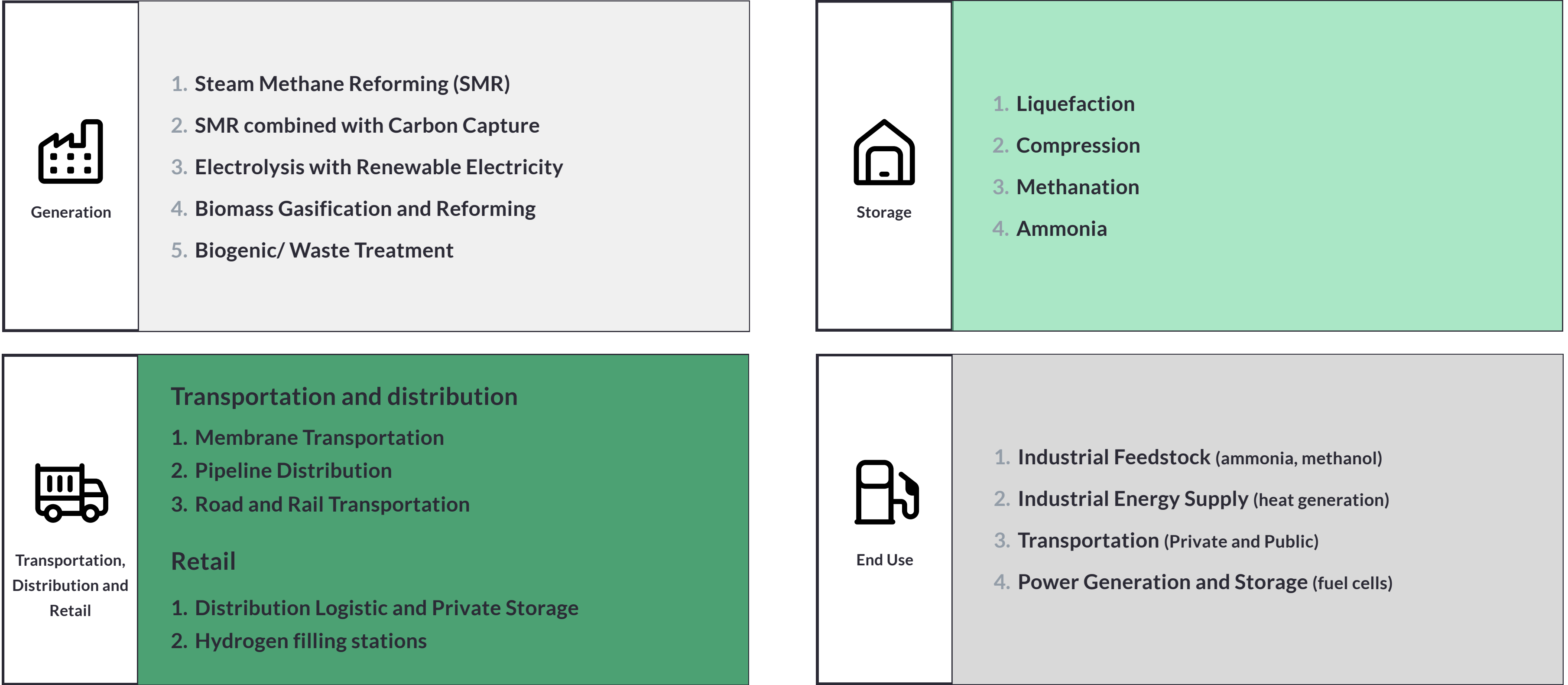
Turquoise Hydrogen
Pyrolysis
Solid Carbon Released

Grey Hydrogen
SMR*
~9Kg CO2e/KgH2

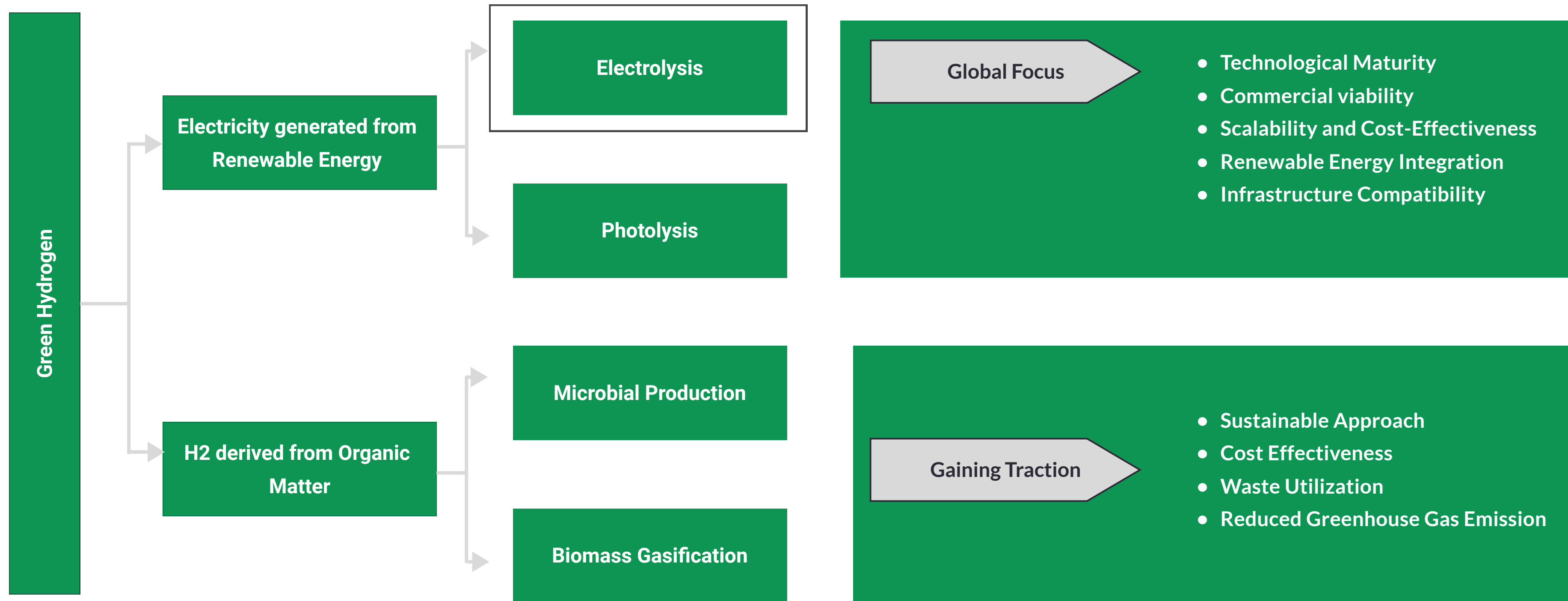
Black or Brown
Gasification
~20Kg CO2e/KgH2

* SMR - Steam Methane Reforming

Hydrogen Supply Chain and Ecosystem



Green Hydrogen Generation Methods



Electrolysis - Hydrogen Generation Method

Electrolysis is a process happens through Electrolyzers which splits water into hydrogen and oxygen by passing electric current. It is a key step in production of **green hydrogen** and is both carbon neutral and energy efficient.

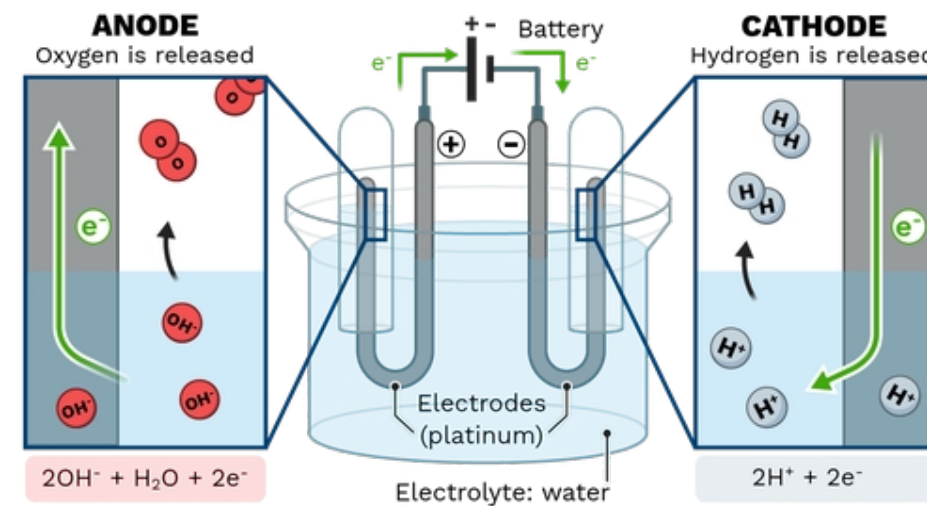
How does this works?

Water (H₂O)

Water Molecules (H₂O) are placed between two electrodes (cathode and anode) in an electrolytic cell

Hydrogen

Hydrogen ions move to the cathode and combine with electrons to form Hydrogen Gas



Electricity is applied

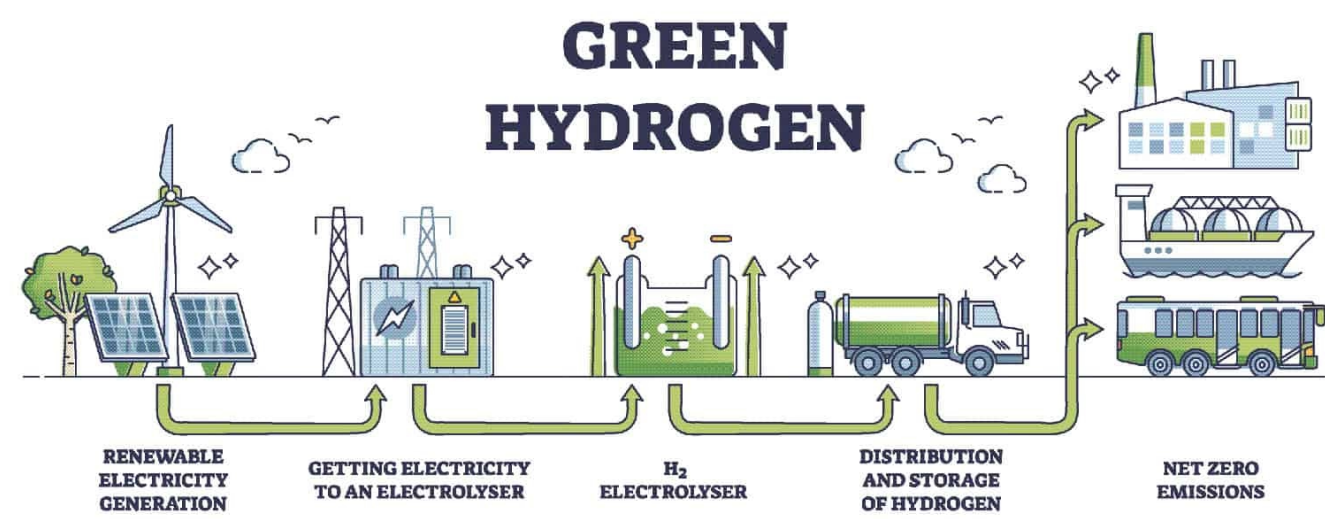
Water Molecules (H₂O) break down into hydrogen ions (H⁺) and hydroxide ions (OH⁻)

Oxygen

Hydroxide ions move to the anode and combine with electrons to form oxygen gas

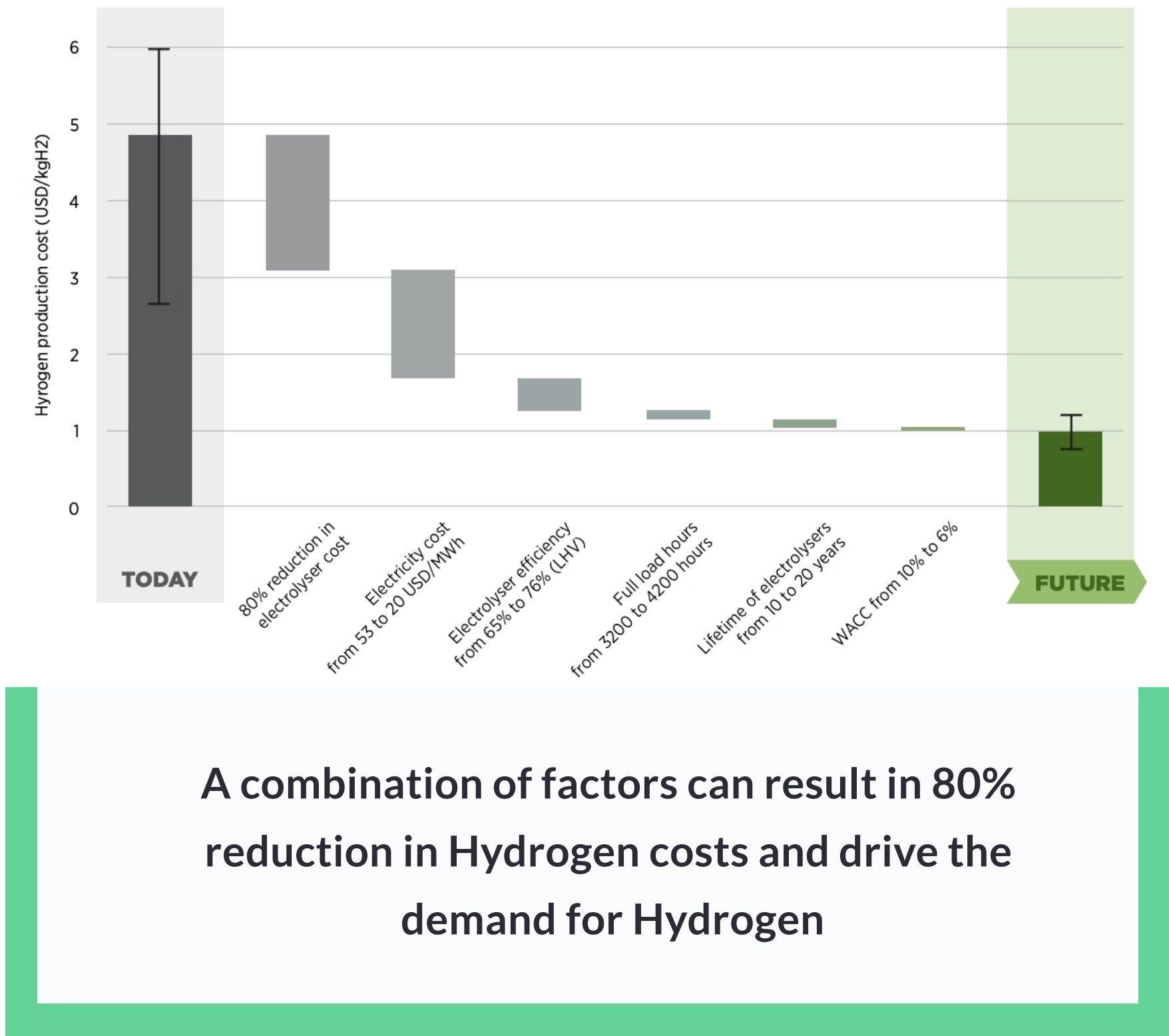
Electrolysis
offers a
sustainable and
flexible method
for producing
green hydrogen,
crucial for the
transition to a
clean energy
future.

Electrolyzer - Capacity & Demand



Year	H2 Demand (Mt/yr)	Electrolyzer capacity required (in GW)
2020	95	617
2030	217	1340
2050	530	3272

Electrolyzer capacity required based on Green Hydrogen demand



Hydrogen - Storage



Compressed Gas

High Pressure

- Hydrogen is stored under high pressure (20-50 MPa)

Mature Technology

- Generally used for small-scale applications

Limitation

- Lower Energy Density
- Higher Storage Cost
- High flammability and wide flammability range

Storage

- Salt Caverns



Liquid Form

Cryogenic Temperatures

- Hydrogen is stored at cryogenic temperatures (-253°C)

High Energy Density

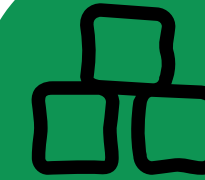
- As compared to compressed gas, liquid form has higher energy density

Limitation

- Energy intensive liquefaction process
- Complex storage & handling
- Extremely low boiling point of -253°C

Storage

- Cryogenic Tanks
- LOHC Tanks



Solid-Stage Storage

Hydrides and Absorbents

- Metal hydrides, Chemical hydrides, and absorbents

Higher Volumetric

- Potential for higher volumetric and gravimetric energy density

Limitation

- Cost
- Kinetics and scalability of the technologies




Storage

- Metal Hydrides
- Chemical Storage Tanks

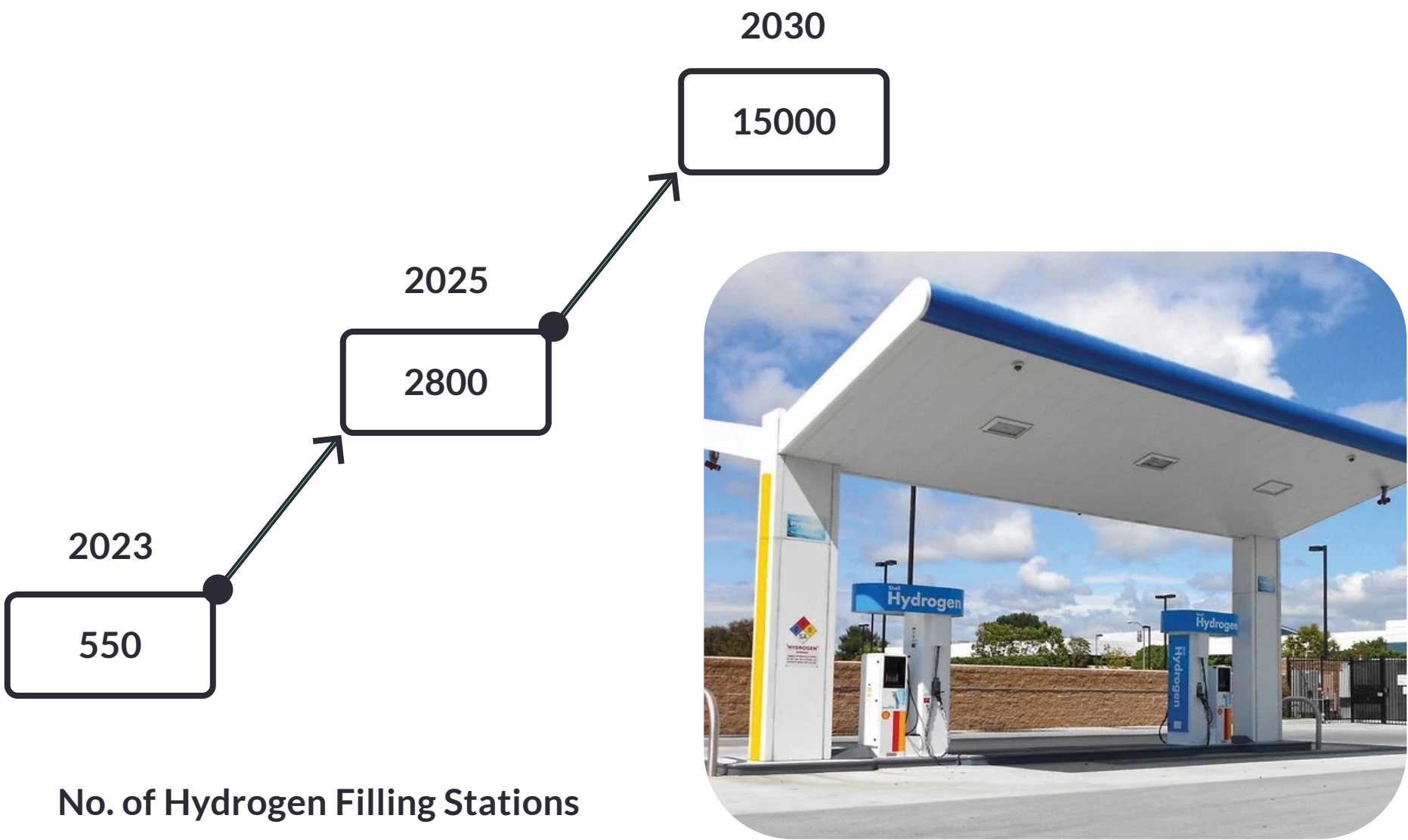
Solving for Storage can help in quick transition to Green Hydrogen. There's a huge scope for R&D in hydrogen storage with innovative methods like storing hydrogen as a **powder** or in the form of **ammonia**, which can store 50% more hydrogen by volume than liquid or gaseous hydrogen.

Hydrogen - Transportation, Distribution & Retail

Modes of Transportation & Distribution

		
Trucks, Trailers & Tankers	Pipelines	Shipping
Small volumes, Short distances	Large volumes, Long distances	Large volumes, Long distances
Compressed Gas Liquid (Cryogenic) Chemical Forms	Compressed Gas	Liquid (Cryogenic) Ammonia
\$0.5/kg for 50 km	\$0.3-1/kg for 500 km	>\$2/kg for 3000 km
<p>Due to a limited pipeline network, shipping hydrogen as ammonia is the most efficient method for long-distance transport, though</p> <p>Transportation Cost > 3x Cost of Producing Hydrogen</p>		

Hydrogen Filling Stations



~\$20 Billion of investments are required by 2030 to build the global hydrogen refueling infrastructure of 15,000 stations

Hydrogen - End Use

Green Hydrogen as 'Feedstock'



Crude Oil Refining



Fertilizers



Metals



Bulk Chemicals

Green Hydrogen as 'Energy Carrier'



Industrial Process
Heat



Blending with Piped
Natural Gas



Transportation



Power Generation &
Storage

As Energy Carrier /
Vector, hydrogen can be
used in **hard-to abate**
sectors like industrial
applications,
transportation through
H₂ fuel cells, energy
storage etc.

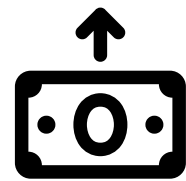
Energy carrier or vector is a
substance or system that can store
and transport energy rather than
being a primary source of energy
itself

Green Hydrogen - Challenges



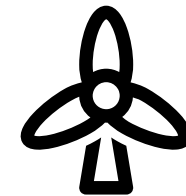
High Cost of Green Hydrogen

The production is currently expensive compared to conventional fuels, posing a significant barrier to widespread adoption.



Cost of Electrolyzers

Electrolyzers have high capital costs. Reducing these costs is crucial for making green hydrogen economically viable.



Dependency on Renewable Energy

The production requires substantial renewable energy, which can be inefficient and challenging to scale up to meet global demand.



Water Resource Constraints

The production requires significant amounts of water, potentially straining local water resources and impacting regions with limited water availability.

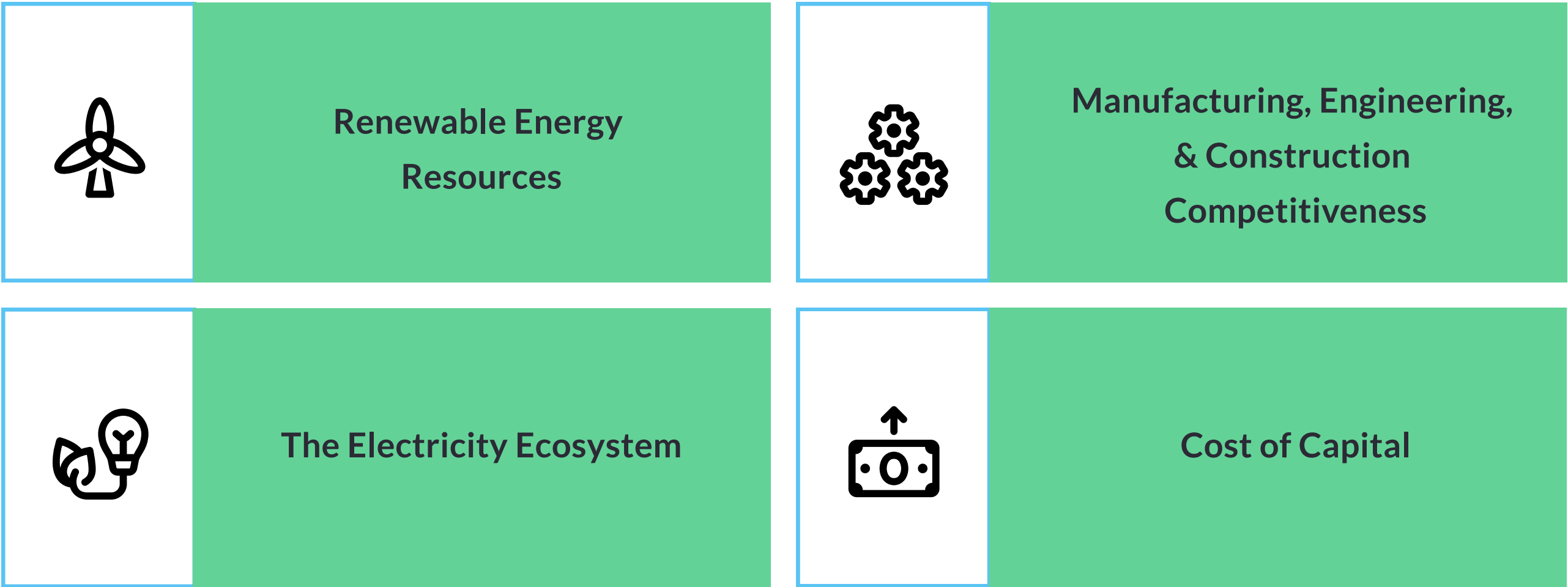
Green Hydrogen - An Opportunity for India

Hydrogen is expected to be 10-20% of the world’s energy mix by 2050 and could create an economic opportunity of nearly USD 0.5 trillion.

Global Trade Opportunity - The EU, Japan, and South Korea lead in green hydrogen imports, driven by ambitious consumption targets and limited domestic production.

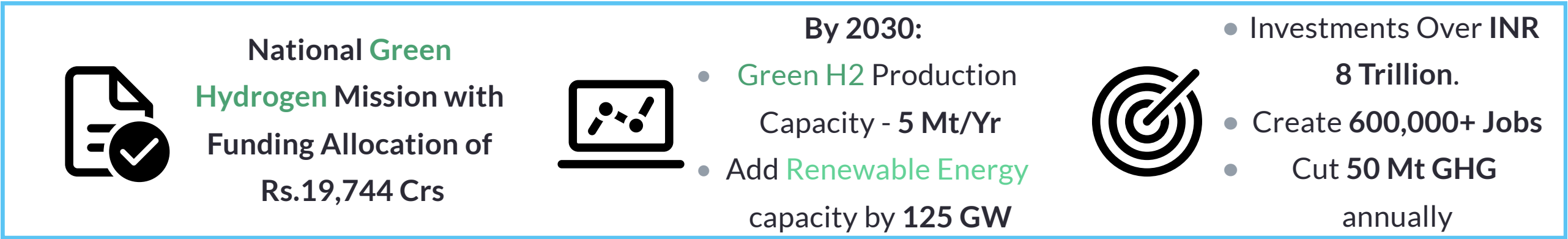
For instance, the EU's REPowerEU plan targets 20 Mt of green hydrogen consumption by 2030, with half to be imported.

Factors that determine Nation’s competitiveness for Green H2:



Countries (India, Egypt, Saudi Arabia, UAE, China, US, Australia among few others) rich in renewable energy resources like solar and wind are well-placed to take advantage of this opportunity

Actions in India

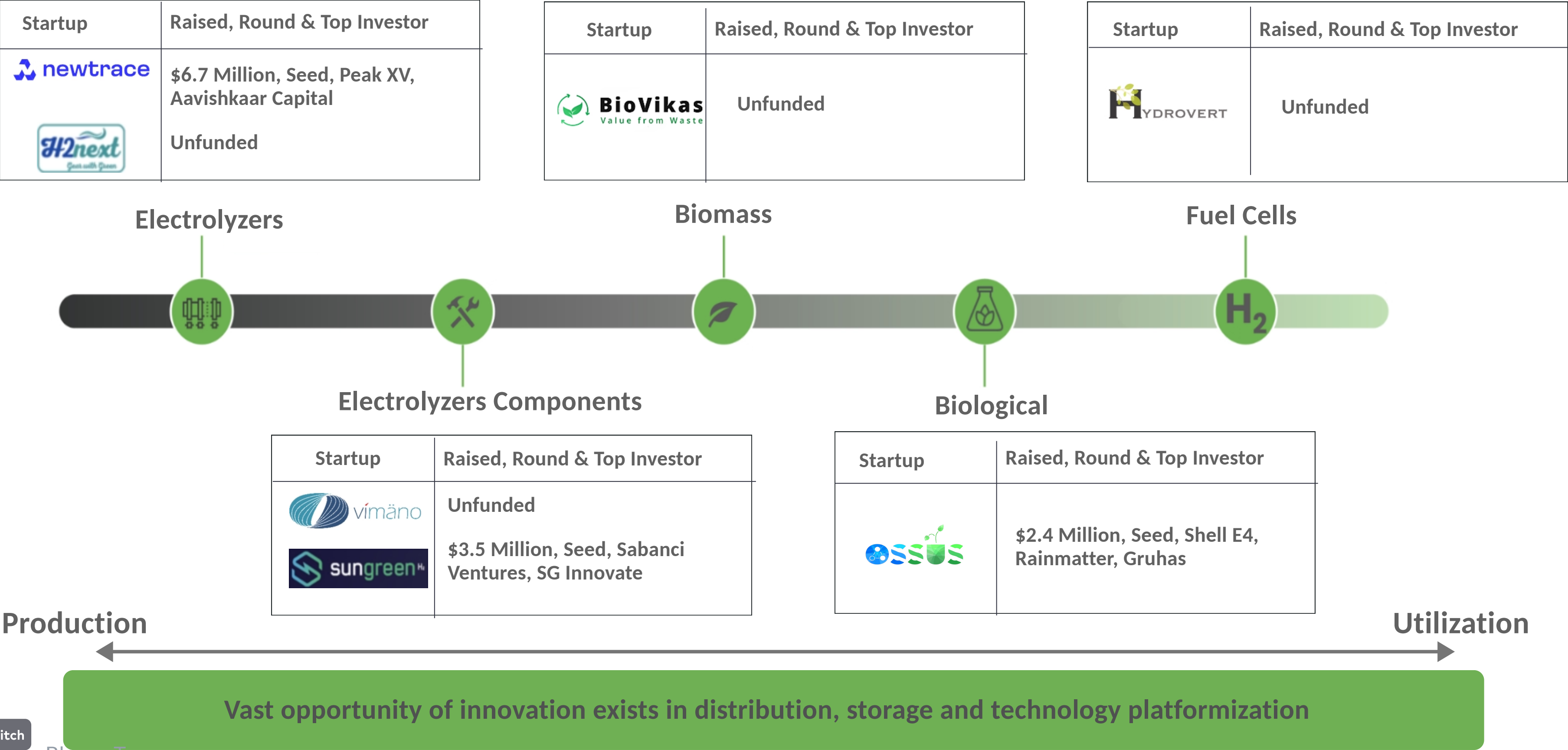


Investments & Targets of Big Indian Conglomerates

\$10 Bn	1 Mn Tonnes of Green Hydrogen annually by 2030	Reliance Industries
\$1 Bn	0.5 Mn Tonnes of Green Hydrogen annually by 2025	Adani Group
\$500 Mn	0.2 Mn Tonnes of Green Hydrogen annually by 2025	Larsen & Toubro
\$200 Mn	0.1 Mn Tonnes of Green Hydrogen annually by 2025	IOCL
\$100 Mn	0.05 Mn Tonnes of Green Hydrogen annually by 2025	ONGC

With significant investments and initiatives from both the government and private companies. The sector has the potential to play a crucial role in India's transition to a low-carbon economy and achieve energy independence by 2047.

The current landscape of the Indian startup ecosystem



Global startups and funding



PEM Battery Solutions | \$250 Mn |
The Rise Fund, Energy Transition
Ventures, Fenice Investment Group



Electrolysers | \$44.8 Mn |
UGI



Solar Thermal Technology | \$111 Mn |
ArcelorMittal, Prime Movers Lab



Electrolysers | \$603 Mn |
Breakthrough Energy, Temasek



H2 Filling Stations | \$130 Mn |
Vinci, Hy24, Shell, TotalEnergies



Geologic H2 | \$403 Mn |
Khosla Ventures, Breakthrough
Energy, Energy Impact Partners



Decarbonizing Natural Gas | \$45.5 Mn
| Engie New Ventures, AP Ventures



H2 adoption in Hard-to-abate Sectors
| \$10 Mn



H2 Storage Technology | \$8.64Mn |
Gov.uk, EIC Fund



Fueling Stations | \$177 Mn |
California Energy Commission, Air
Water, MUFG



Storage & Distribution | \$84.3 Mn |
Temasek, Pavilion Capital, Vopak, AP
Ventures, EIC Fund



H2 Fuel Cell System | Acquired |
ZeroAvia

Few more public companies

Try Pitch

Hydrogenics
Fuel Cells & H2 Storage | Public

Plug Power
H2 based Fuel Cells | Public

Ballard
H2 Fuel Cells | Public

Enapter
H2 Production | Public

Nel Hydrogen
H2 Production and Storage | Public

Greenko Group
Decarbonization solutions | Public

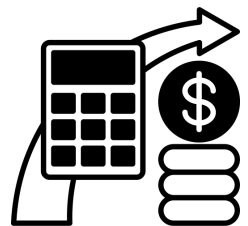
Can be a tough journey for startups to win in this ecosystem



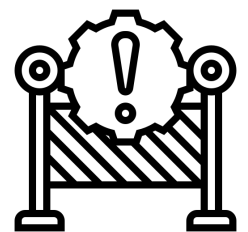
Challenges for Startups

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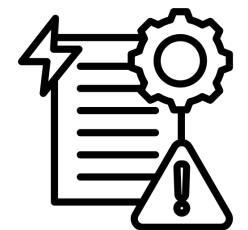
Opportunity for Bigger Conglomerates



Electrolyzers production tech requires huge capex commitments



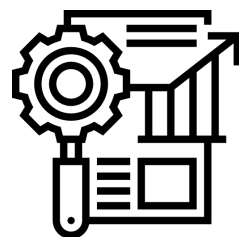
1 Mn ton of H2 =INR~20 bn in Capex



Regulatory & Safety Issues



Greater access to capital and can leverage economies of scale to reduce costs.



Expected to end up owning 60-70% of the green value chain.



INR 80-100 billion in investments announced by industry giants like Adani, Ambani, and BPCL for the next decade.

Key Funds & Corporates investing in this space

Investors

Global

AP Ventures

Hydrogenious LOHC, Hystar

Breakthrough Energy

Electric Hydrogen, H2PRO

EIC Fund

H2Go Power, Hydrogenious LOHC

Mitsubishi Industries

Cemvita, Electric Hydrogen

Prelude Ventures

Electric Hydrogen, Koloma

Temasek

Electric Hydrogen, H2Pro, Verdagy

Energy Impact Partners

Electric Hydrogen, Koloma

Climate Capital

Cemvita, HGen

Indian

Speciale Invest

Micelio

PeakXV Partners

Aavishkaar Capital

Axilor Ventures

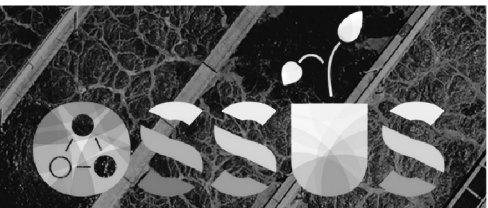
 newtrace

Shell E4

Rainmatter

Gruhas

Zerotha



Thank you!

Appendix - Types of Electrolyzers

Proton Exchange Membrane (PEM)

- Proton selective membrane
- Efficient, high-purity hydrogen
- Higher cost

1

Alkaline

- Uses a basic solution (alkaline) as the electrolyte
- Produces lower-quality hydrogen gas
- Less expensive

2

Alkaline Exchange Membrane

- Uses a membrane that allows protons to pass through but also uses alkaline solution as electrolyte
- Combines the benefits of alkaline and PEM electrolyzers
- More expensive than alkaline

3

Solid Oxide

- Uses a solid oxide material as the electrolyte
- Most efficient and produces highest-quality hydrogen gas
- Most expensive

4